



Flexible Operation of Coal Fired Power Stations



Marinus Tabak

Agenda

1. Introduction of RWE
2. The German *Energiewende* and the need for flexibility
3. What is power station flexibility
4. Conclusion

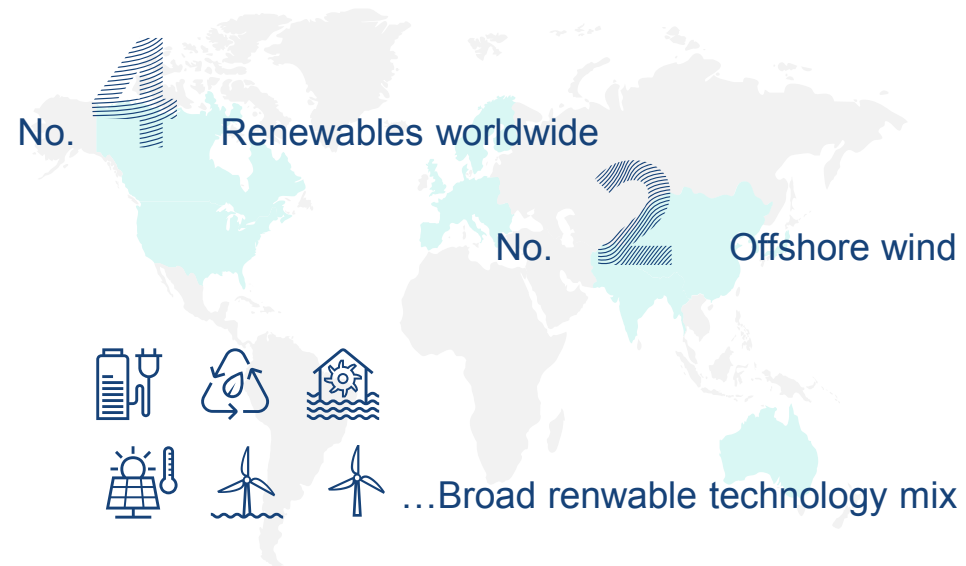
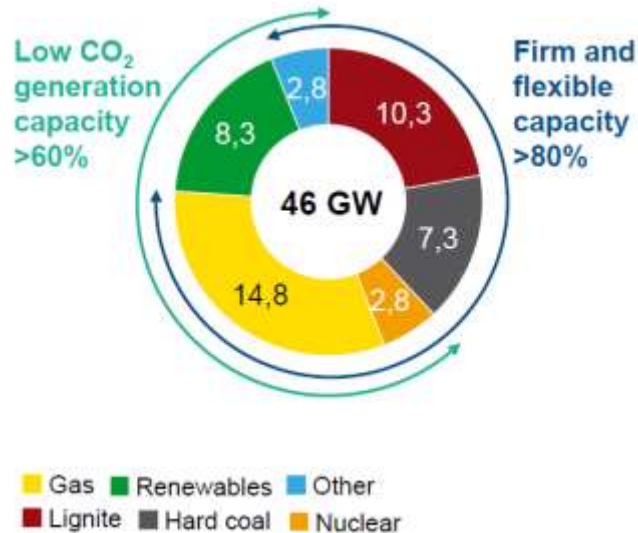
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The New RWE: Our energy for a sustainable life

Clear goal: CO₂ neutral in 2040 and -70% CO₂ in 2030

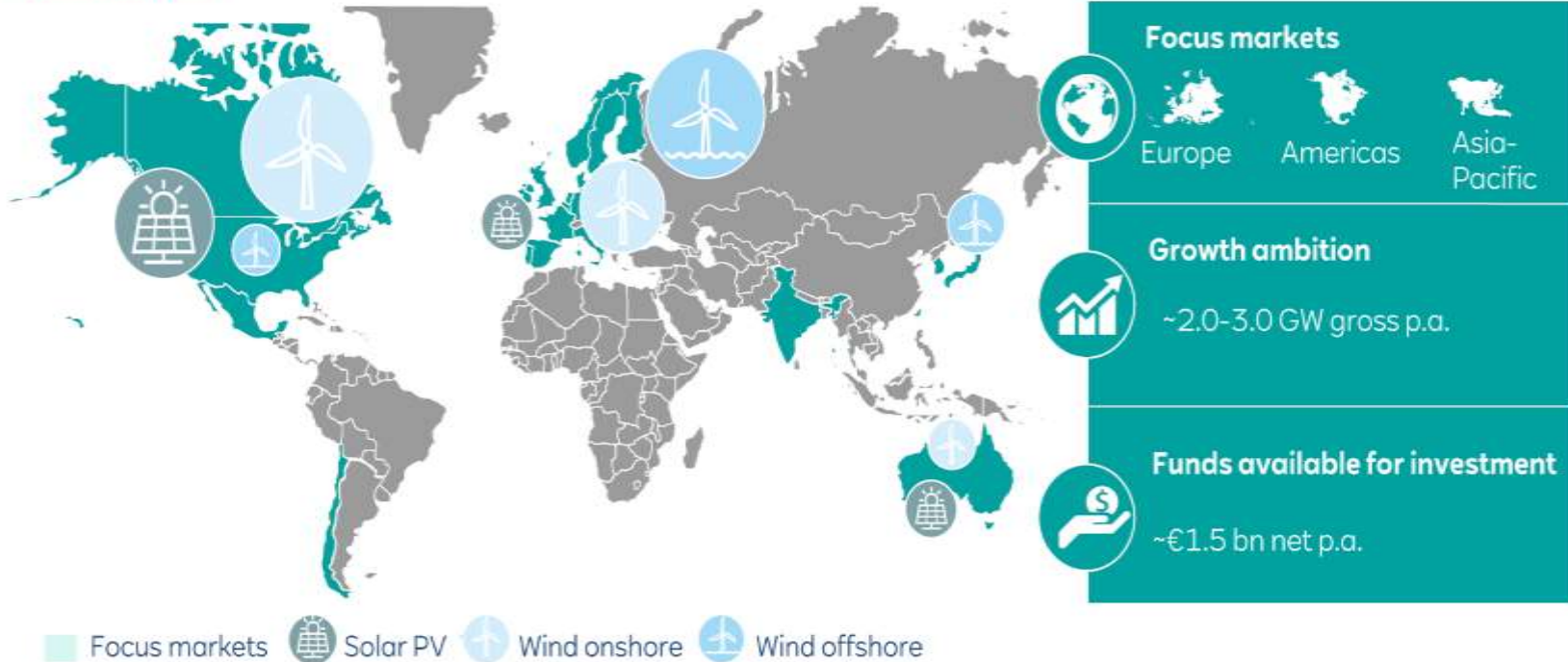
- We are the second largest electricity producer in Europe with #1 position in Germany and the Netherlands, and #2 in the United Kingdom.
- We consistently reduce our CO₂ emissions in order to be **carbon neutral by 2040**.



RWE has a large global presence in renewables

Growth ambition 2 – 3 GW per year with a project pipeline >18GW

Focus markets¹



¹ Size of bubble indicates current approximate growth ambitions in GW.

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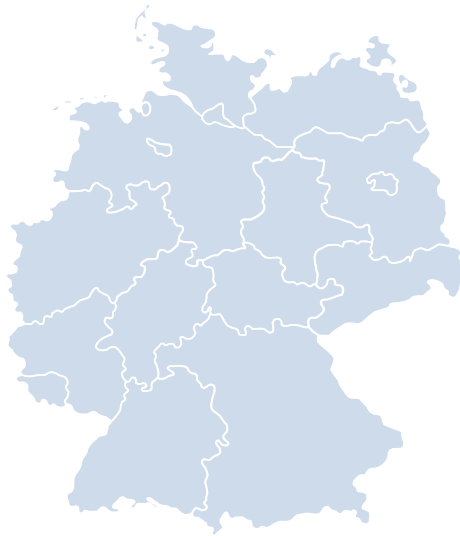
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Energiewende: analysis of the German model

What can we learn from a frontrunner



80 million inhabitants, total energy consumption 13.550 PJ of which 13% renewable



Electricity consumption
40.000 MW (night)
80.000 MW (day)



56.000 MW installed
capacity wind



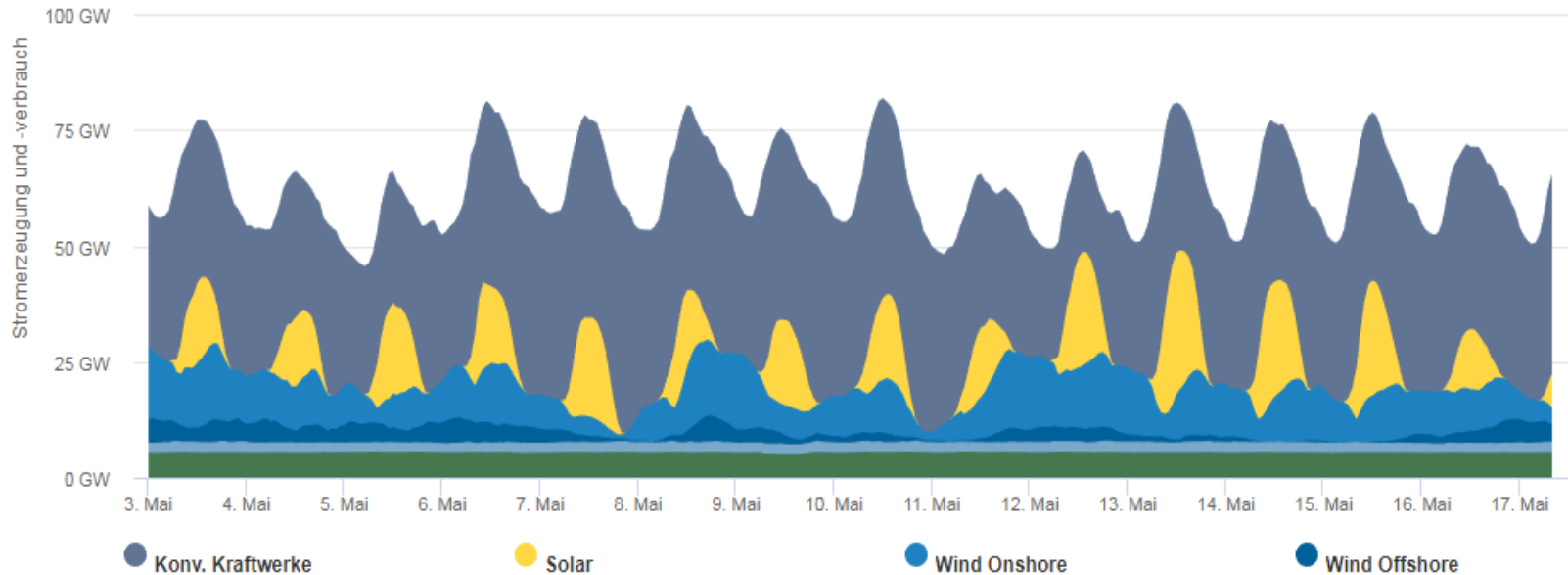
44.000 MW installed
capacity solar



90.000 MW installed capacity
conventional, however: nuclear
phase out: +/- 9,5 GW and +/- 6
GW old capacity will be phased
out.

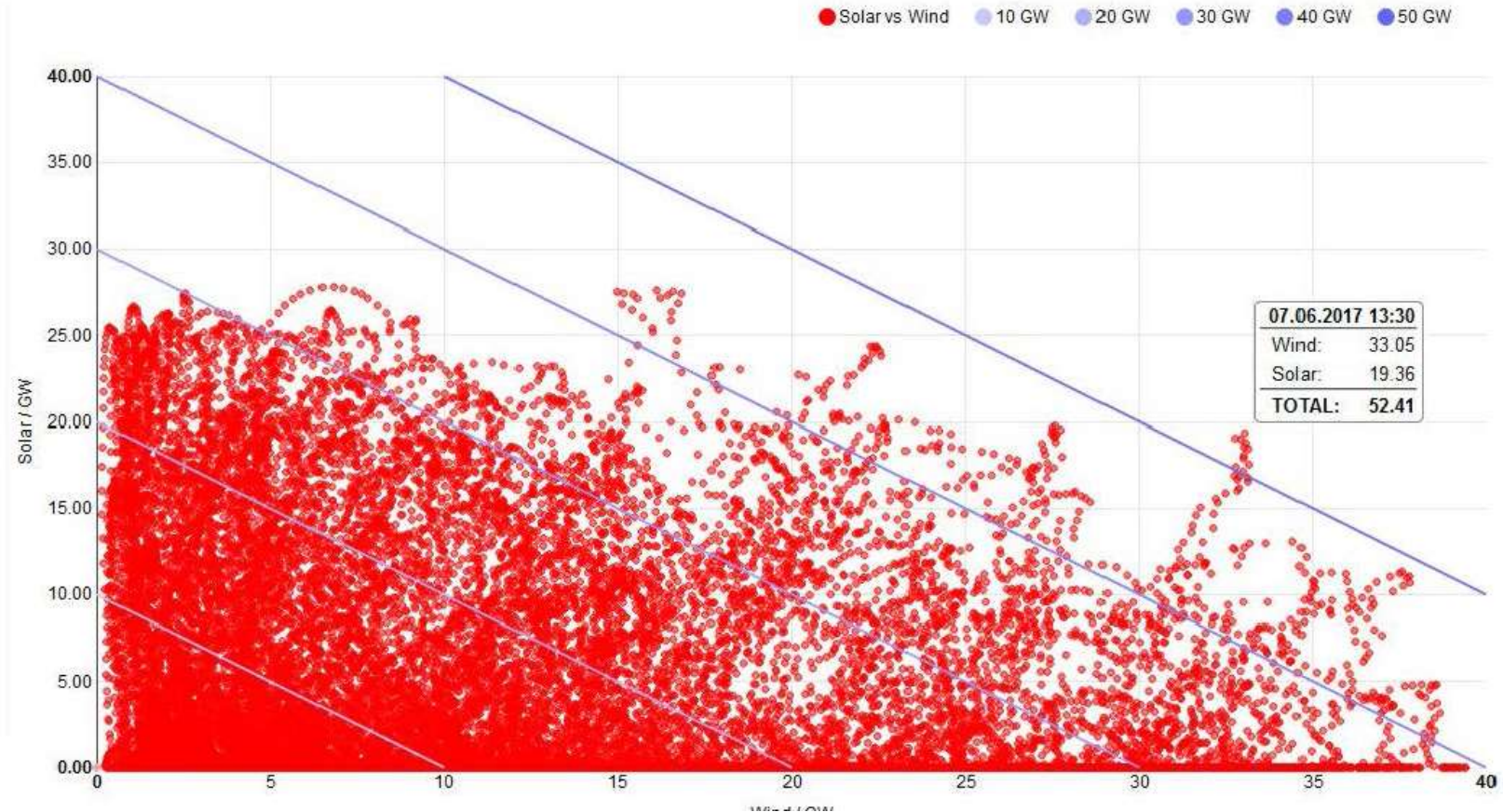
Electricity production in Germany in an average week

We had some excellent sunny days, wind was average, conventional steady



All the 15 min. data points of the year 2017 of wind + solar

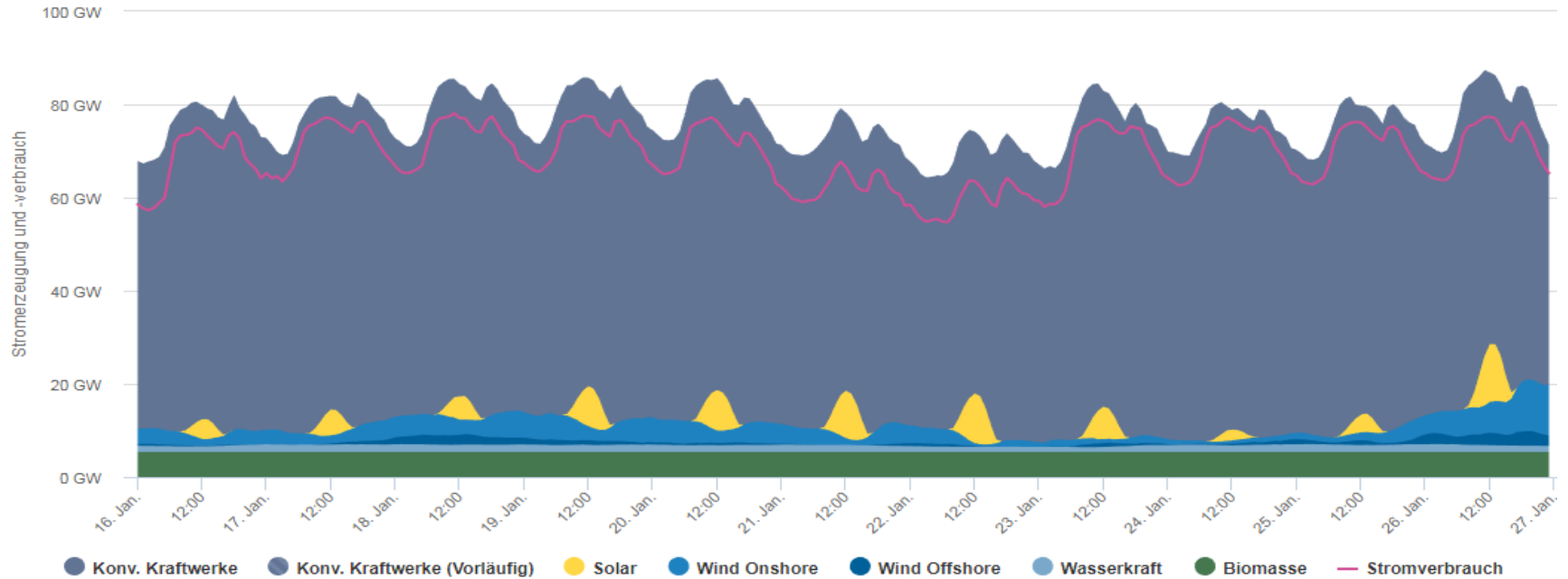
The peak was 52.410 MW production, but half of the data points are below 20.000 MW



In the winter time we see days of no sun and wind

Longest period without sun and wind is about two weeks

Stromerzeugung und Stromverbrauch



Calculation: how many batteries do you need?

Variables: +/- 60.000MW for 14 days, capacity of 1 tesla power wall 6,4 kWh @ € 3.000



14 days x 24 hour = 336 hour

60.000MW x 336 = 20.160.000 MWh

20.160.000 x 1000 = 20.160.000.000 kWh

20.160.000.000 / 6,4 kWh = 3,15 billion power walls

Capital needed: 9.450 billion euro

Gross domestic product Germany: 3.500 billion euro

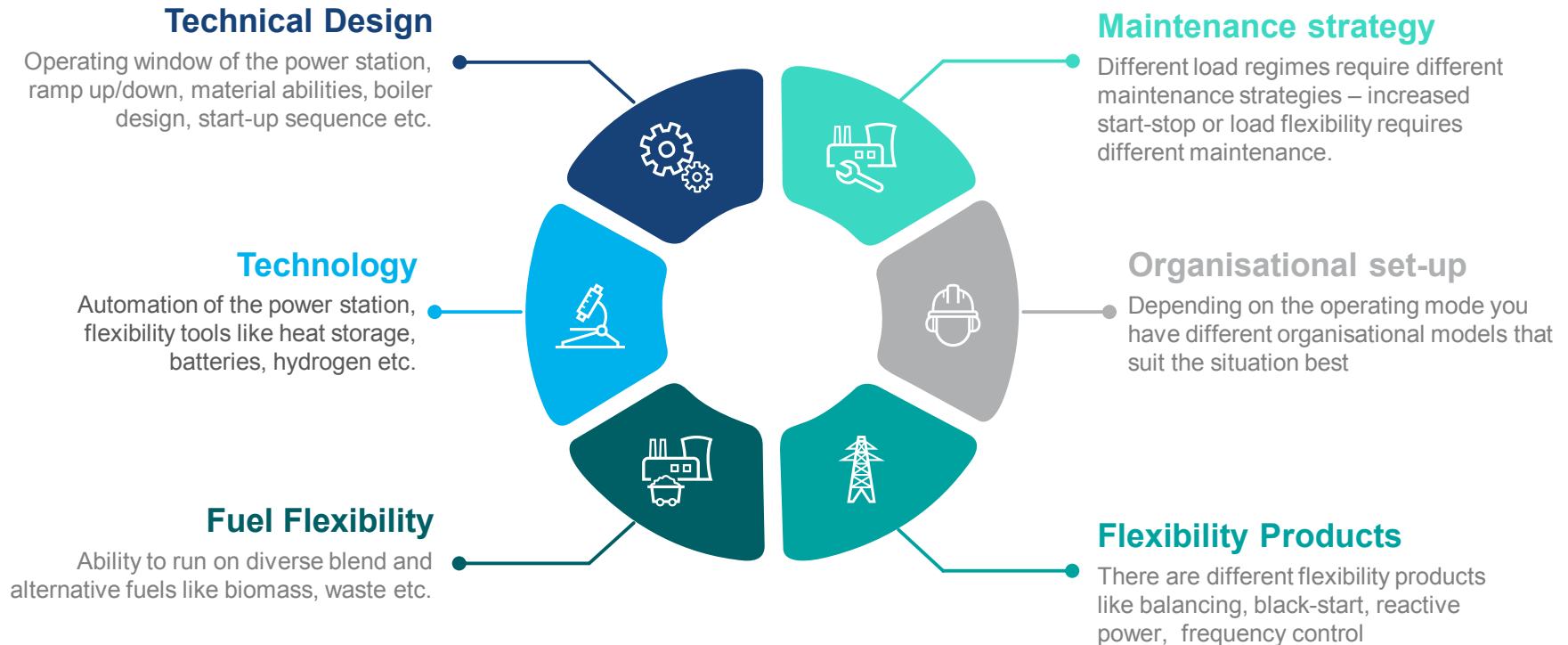


The main challenge is to store electricity, we need to use all options, batteries, flexible CO2 neutral power stations, hydro, hydrogen etc.

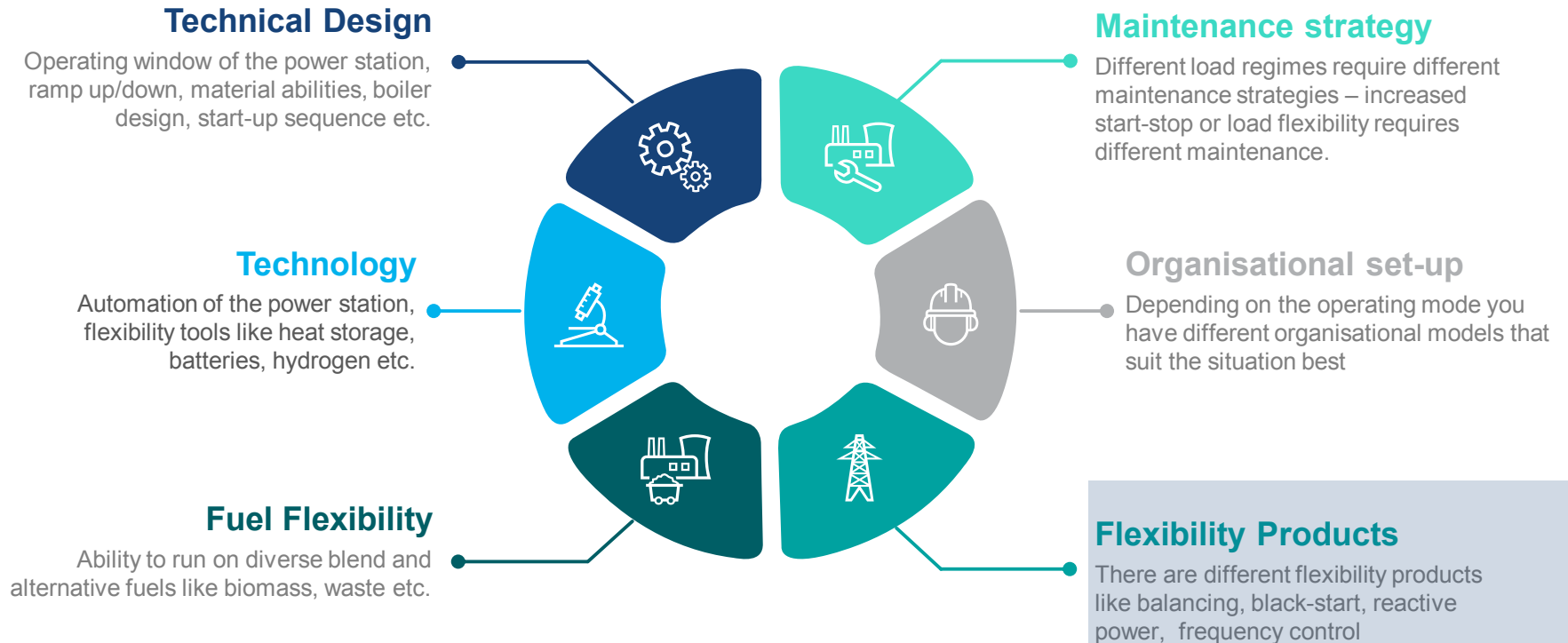
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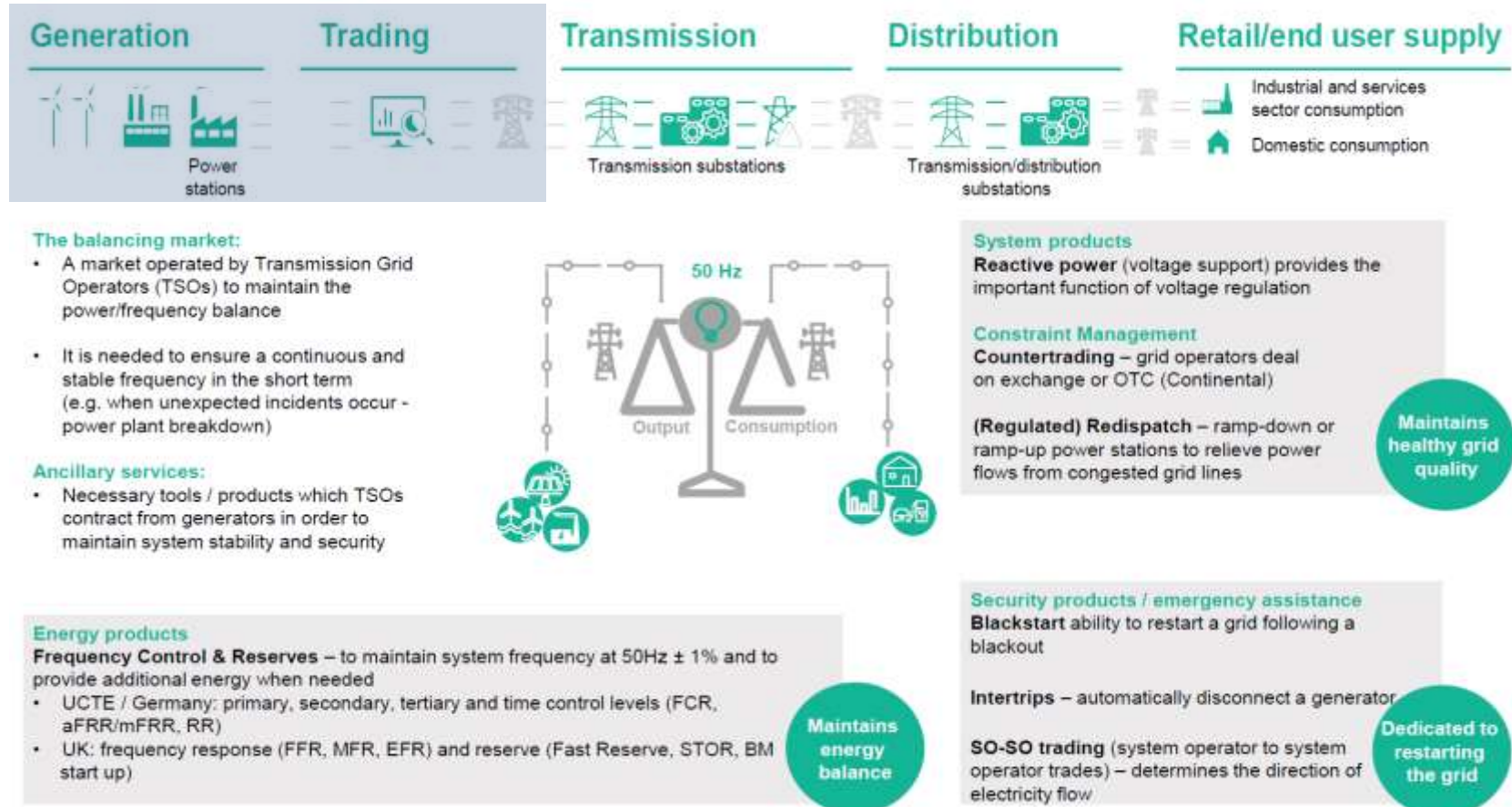
What is power station flexibility?



What is power station flexibility?



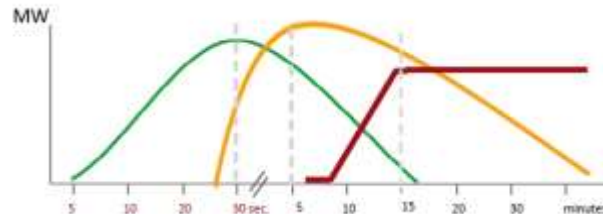
Due to the set-up of the electricity market, we see a demand for a wide variability of flex products that can be commercialised



Overview of the several reserve products and their timescales

	Primary reserve	Secondary reserve	Tertiary reserve
Reaction time	• 30 seconds (100%)	• 5 minutes (100%)	• 7 - 15 minutes (100%)
System	• UCTE ¹	• Control area	• Control area
Activation	• Automatic and decentralised activation via governor control	• Centralised (TSO); active call through IT	• Centralised (TSO); active call through phone / IT
Reserved capacity	• 3,000 MW in UCTE (600 MW in Germany)	• Decided by TSO (2,500 MW in Germany)	• Decided by TSO (2,500 MW in Germany)
Auction	• Weekly	• Weekly	• Daily
Remuneration	• Pay-as-bid	• Pay-as-bid	• Pay-as-bid
Typical suppliers	• Synchronised generators: ² run-of-river plants, storage and pumped storage hydro plants, large-scale battery storage systems	• Storage and pumped storage hydro plants; gas turbine power plants; CHP; large-scale battery storage systems	• Storage and pumped storage hydro plants; gas turbine power plants; CHP

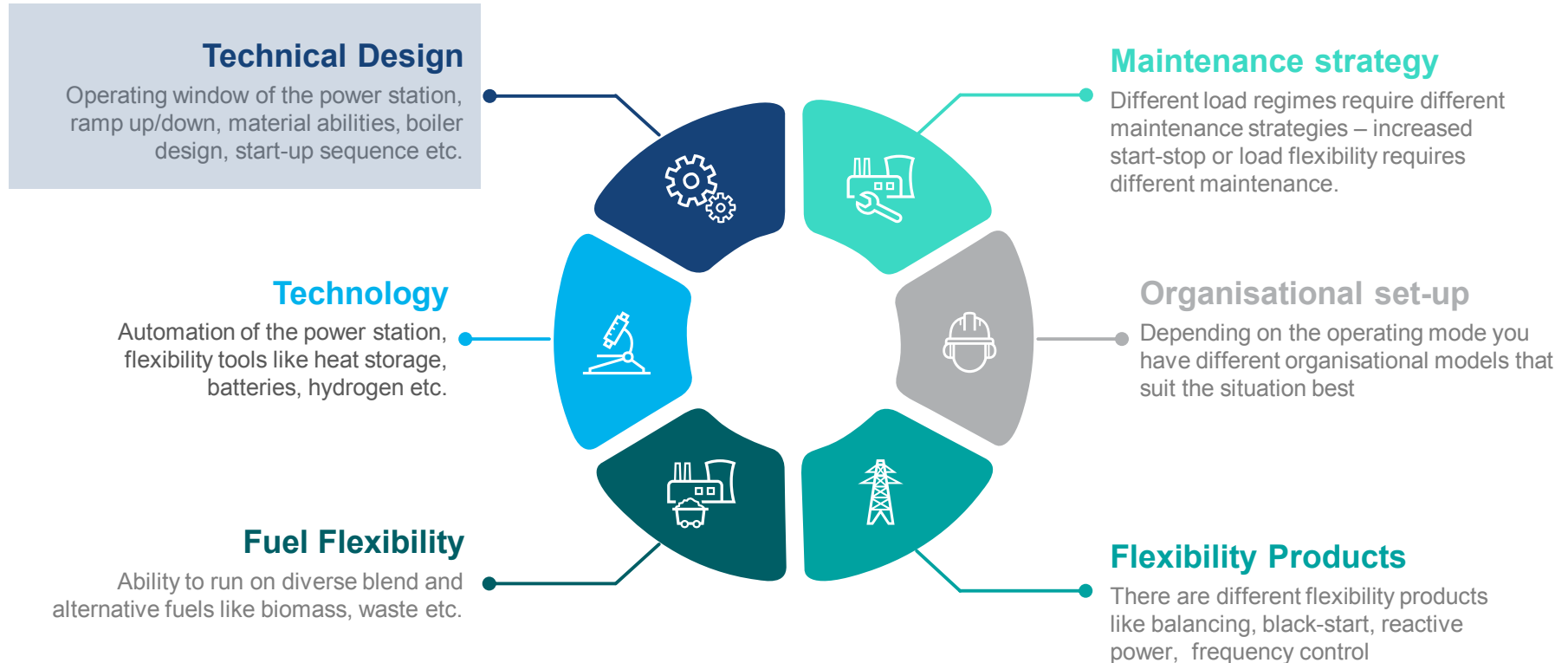
A sudden drop in frequency triggers automated response to correct the frequency, followed by manual interventions by power system operators.



¹ The Union for the Coordination of the Transmission of Electricity.

² Primary regulating units are required to reserve ~2% of their nominal power ('primary control reserve', updated every year).

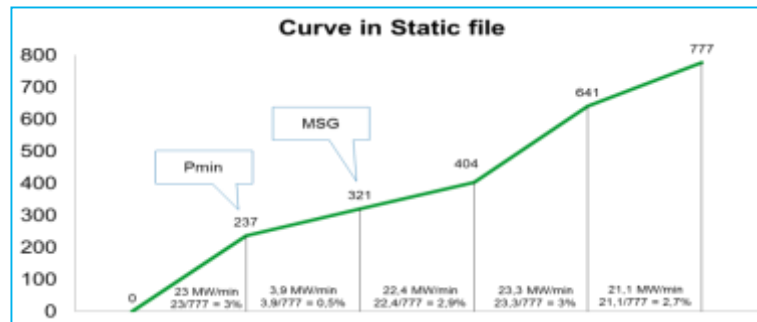
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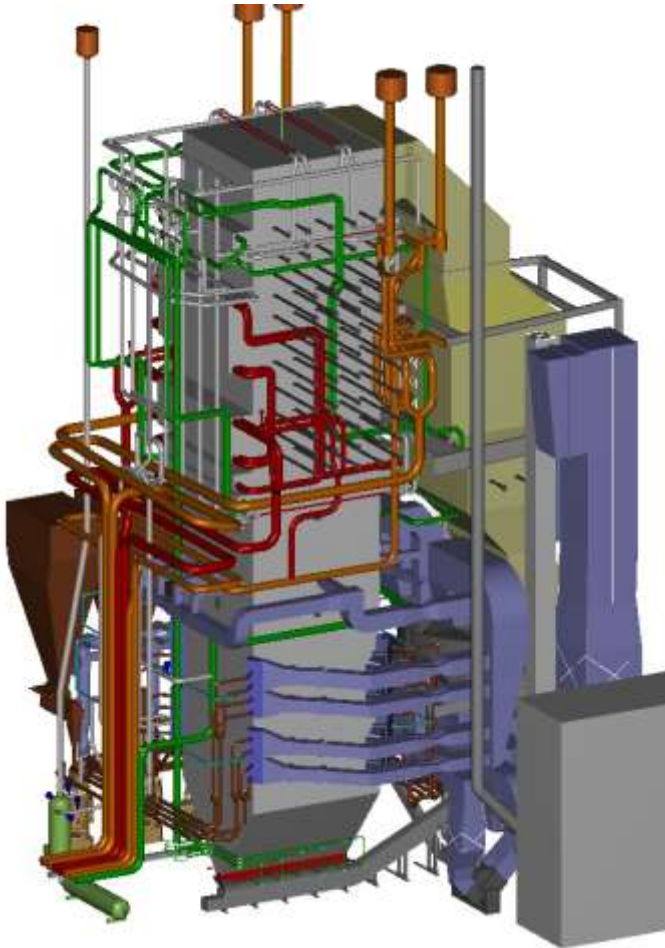
Eemshaven power station: 2x800 MW ramping up and down with 22 MW per minute – min. load at 224 MW

Eemshaven is the cleanest and most efficient hard coal fired power station of western Europe, at the same time it can ramp up and down with >22MW a minute and start up in a matter of hours.

	Eemshaven		
Component	30 min average	Day average	Year average
Stikstofoxiden (NO _x)	200 mg/nm ³	100 mg/nm ³ (1)	60 mg/nm ³
Zwavel dioxide (SO ₂)	200 mg/nm ³	50 mg/nm ³ (1)	40 mg/nm ³
Stof (Staub)	20 mg/nm ³	5 mg/nm ³ (1)	3 mg/nm ³
Waterstofchloride (HCl)	n.a.	n.a.	1,2 mg/nm ³
Fluorwaterstof (HF)	n.a.	n.a.	0,5 mg/nm ³
Cadmium (Cd) en thallium (Tl)	n.a.	n.a.	0,06 µg/nm ³
Kwik (Hg)	n.a.	n.a.	2,8 µg/nm ³
Overige zware metalen (2)	n.a.	n.a.	14 µg/nm ³
Dioxinen/furanen (PCDD/PCDF)	n.a.	n.a.	0,0026 ng/nm ³
Koolstofmonoxide (CO)	n.a.	100 mg/nm ³	50 mg/nm ³
Totaal koolwaterstoffen (C _x H _y) (3)	n.a.	5 mg/nm ³	1 mg/nm ³



Boiler design



Technical data

		HP	RH
Steam flow	t/h	2 171	1 782
Steam pressure	bar	285	59
Steam temperature	°C	600	610
Feedwater temperature	°C	308	
Cold RH temperature	°C		359
Flue gas temperature	°C	115	
Boiler efficiency	%	95.3	

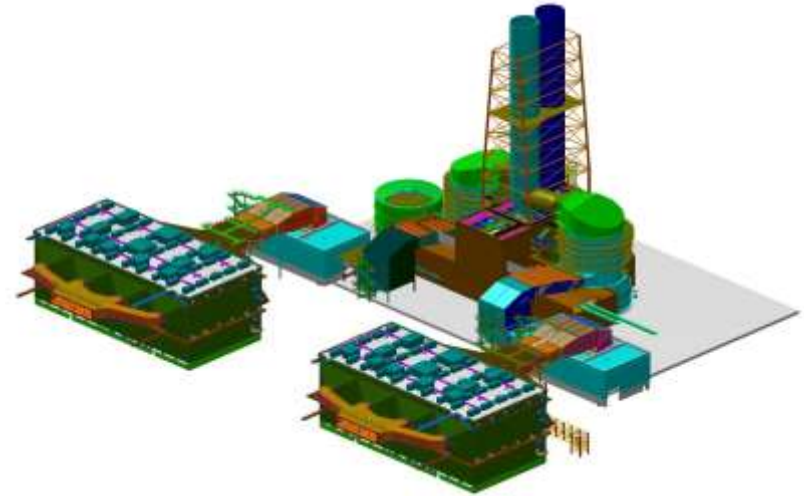


Flue gas cleaning

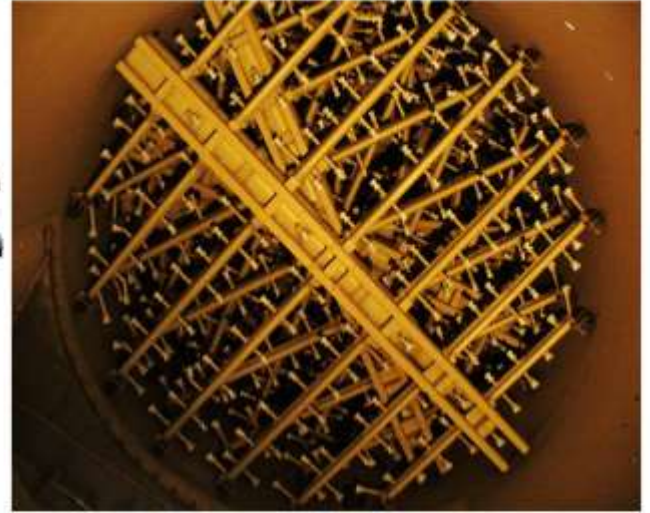
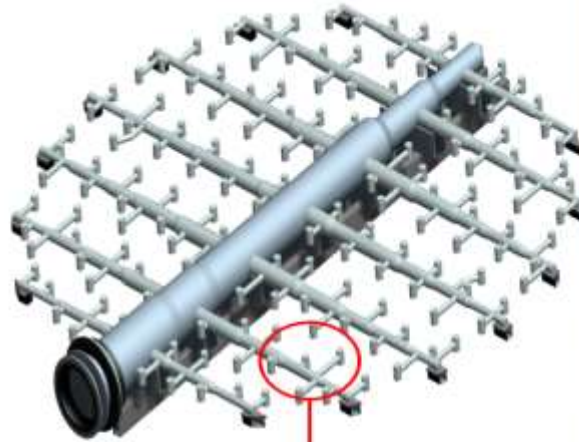
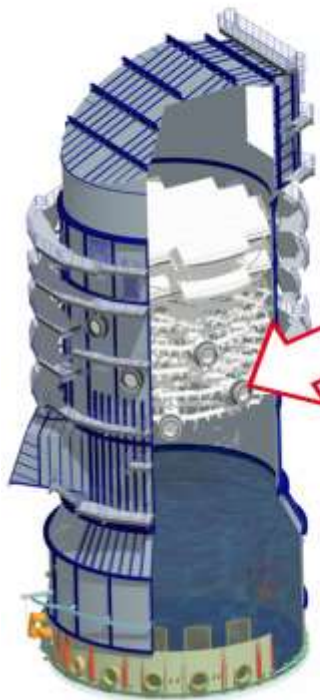
Technical data

Boiler fuel	Hard coal
Plant capacity	2 x 800 MW
FGD process	Wet limestone-gypsum
Flue gas discharge	Wet stack
Gas flow rate	2,116,000 m ³ N/h
Inlet gas temperature	115 – 140 °C
Inlet SO ₂ concentration	max. 4,100 mg/Nm ³ dry
SO ₂ removal efficiency	98.5 (5 levels)
Absorber type	Single-loop in-situ oxidation process

- > ESP 5 cells
- > Ash collection and transport
- > ID fan
- > FGD
- > Waste-water treatment plant



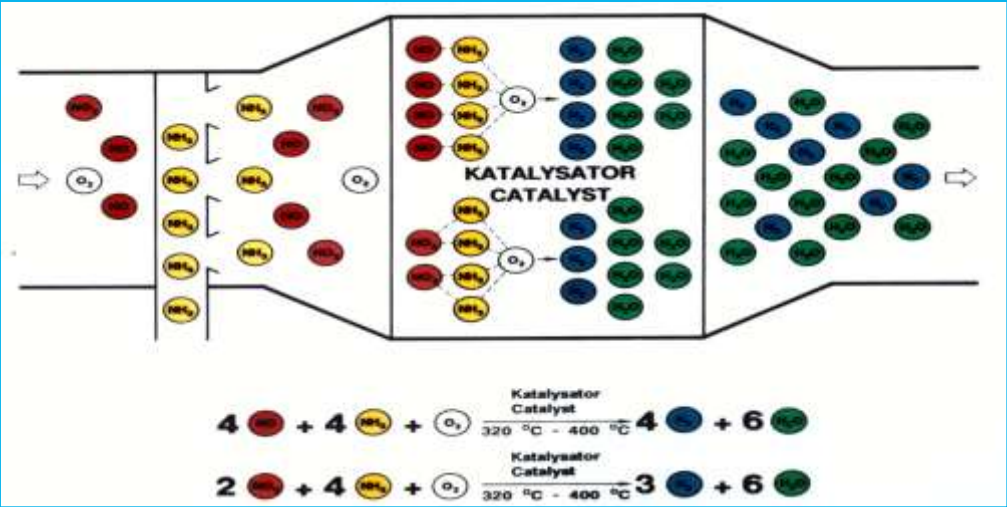
Flue gas cleaning



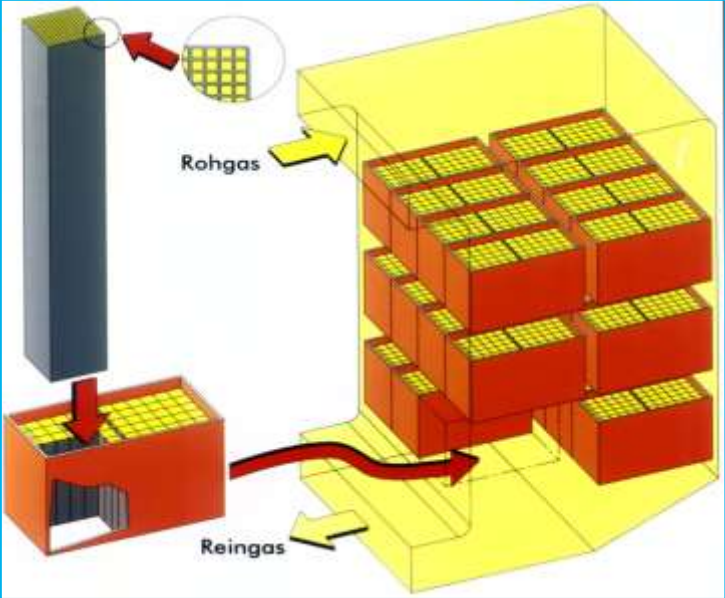
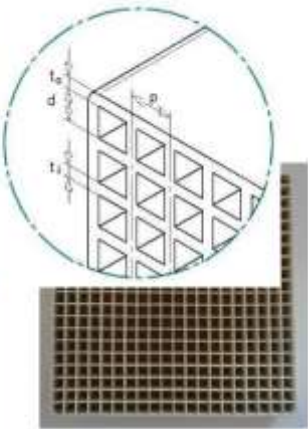
Sproeiers



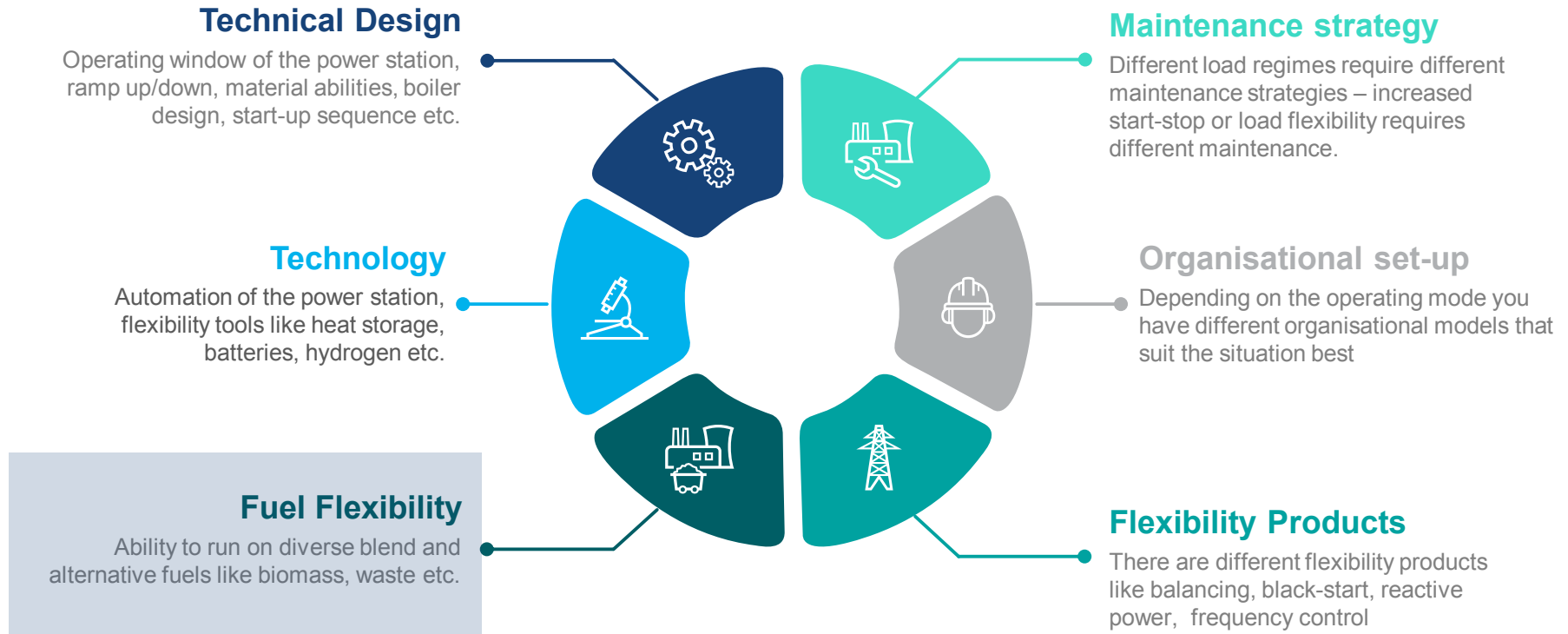
Flue gas cleaning: SCR



Wabenkatalysatoren



What is power station flexibility?

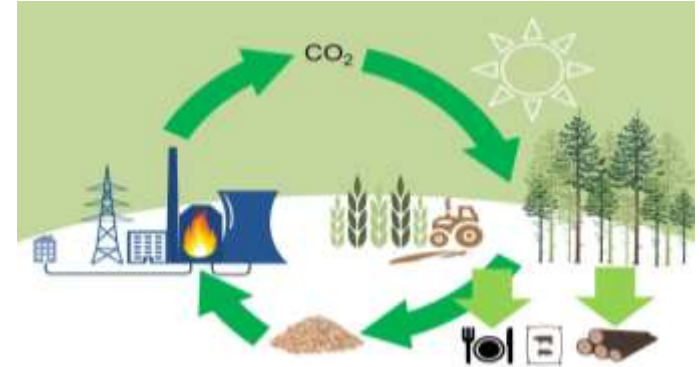
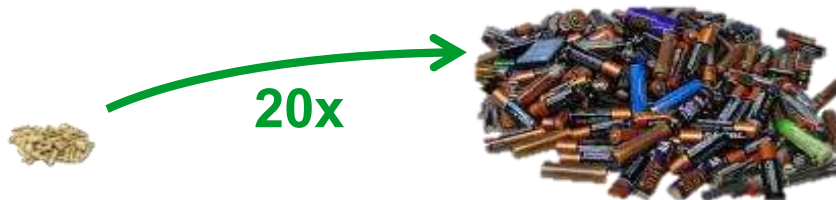


Biomass the CO₂ neutral fuel and feedstock

Biomass is much more than wood, we also look towards agricultural residues

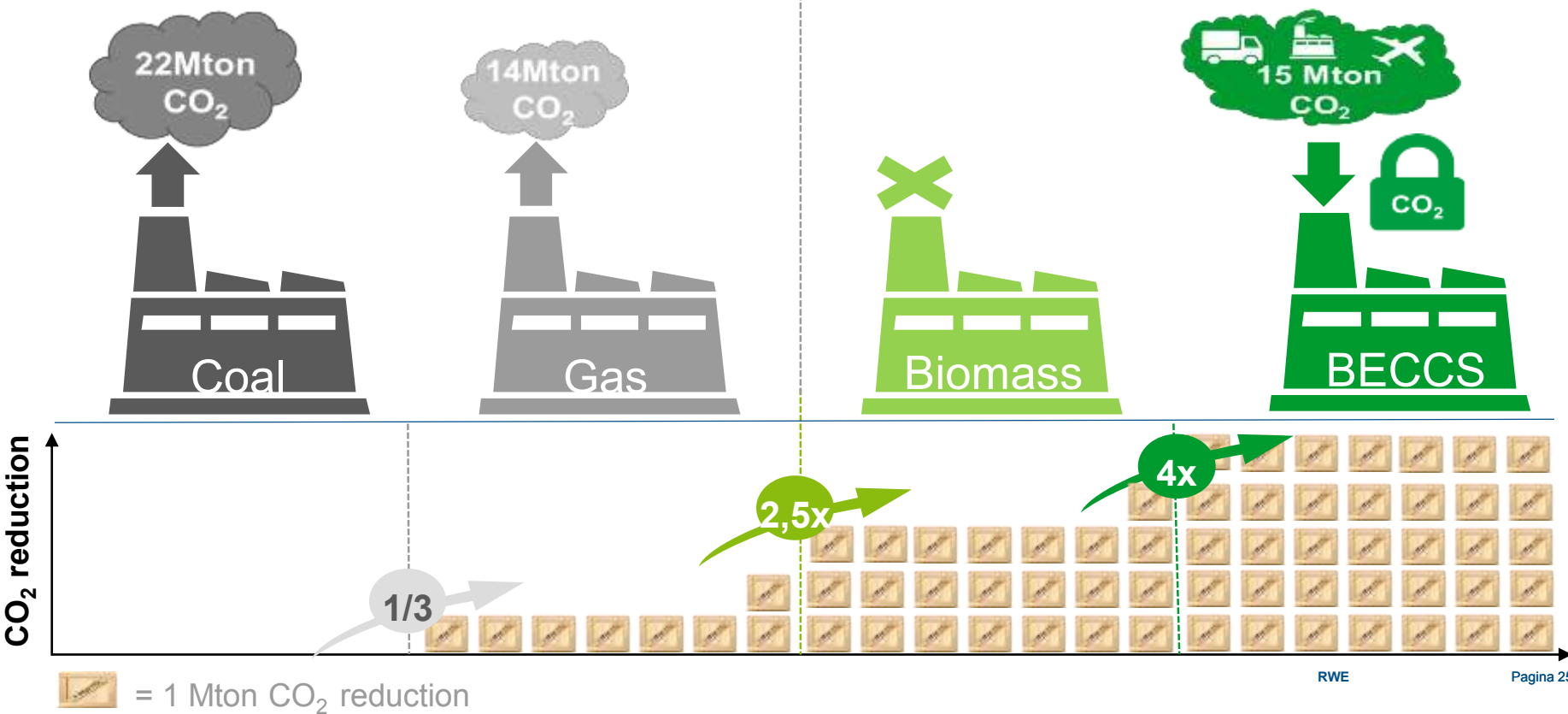
Biomass is:

- Stored solar energy: for example, nature is 20x as efficient in storing energy then us using batteries (in other words: 1kg of biomass contains the same energy as 20kg of lithium ion batteries)
- CO₂ neutral fuel and feedstock
- Abundantly available - but the Netherlands needs to import e.g. from the USA
- Crucial source of carbon to make industry fossil free and according IPCC key in developing CO₂ negative sources (Bio-Energy Carbon Capture)
- Valuable and therefore we need to use it in an intelligent way e.g. cascading the biomass in refineries



With the same power station, we can go from fossil, to green and from green to CO2 negative...

Fossil CO₂ emissions ←————→ Sustainable and green



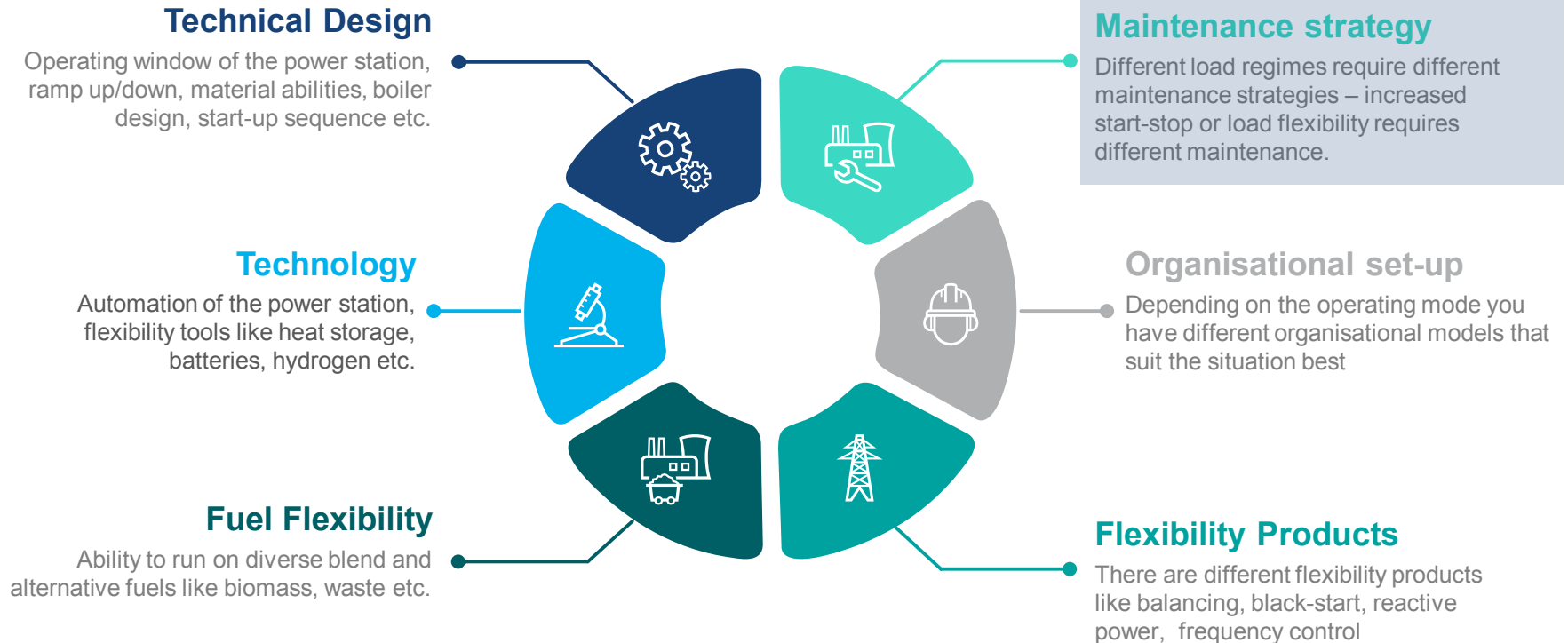
And biomass comes in many shapes and forms...



Example:

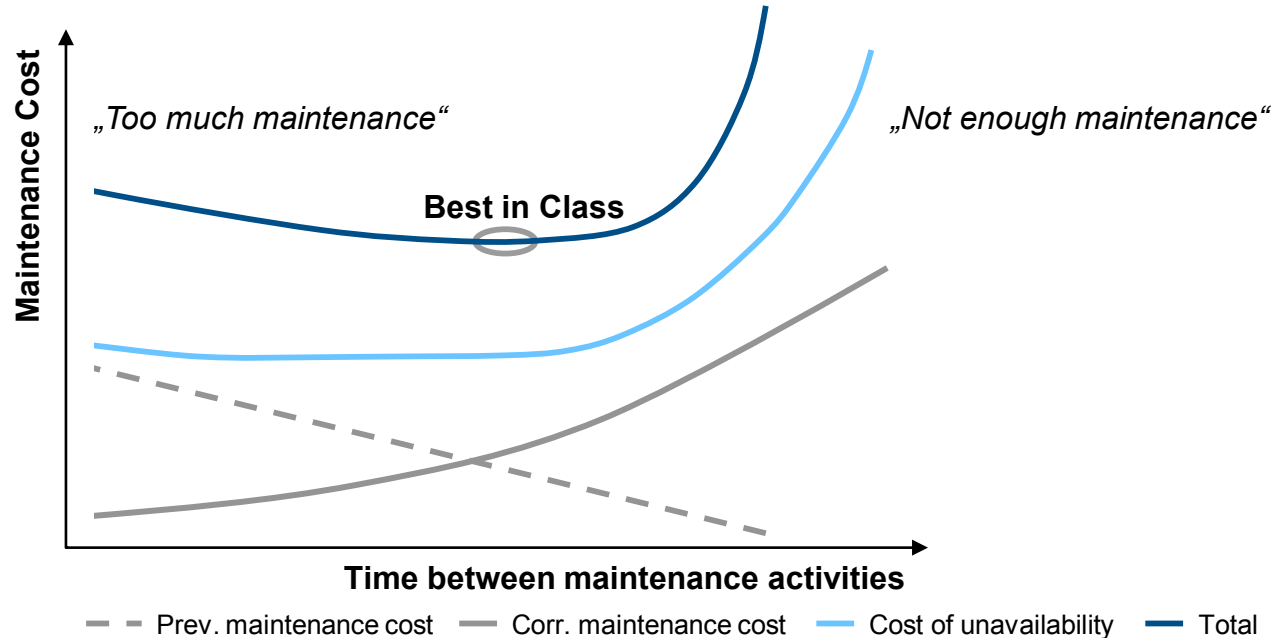
Millions of tons of biomass are simply burned, having negative consequences

What is power station flexibility?



Becoming „Best in Class“ means reaching optimal costs and optimizing availability and efficiency with available resources

Schematic: most optimal structure of maintenance cost and “cost of unavailability”



Eemshaven aims at implementing the most optimal maintenance strategy and excelling in operational performance based on a multilayered approach. The approach consists of several initiatives all of which focus on the highest impact the available resources can deliver and on a continuously improving performance culture.

Taking probabilities, HSE risks, unavailability and cost into consideration, the objective of the two-step “IBC” initiative is to ultimately be carried out for the whole installation

1. Overall Risk Assessment

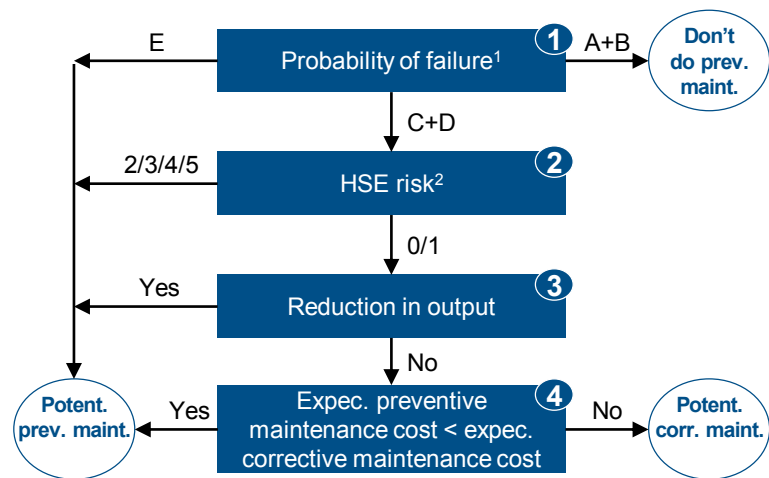
Effect of defect

Danger			
Bottleneck			
Delay			
	Low	Medium	High
	Probability of defect		

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All areas define the most important systems within their part of the installation. Systems/sub-systems rated within the dark blue areas of the matrix are the first **to be further evaluated using the decision tree**

2. Detailed Decision Tree



The decision tree gives guidance whether preventive or corrective maintenance is the more favorable option for (sub-)aggregates of the respective system. It can also give a hint to modify the installation if neither is acceptable.

The “Cost Driver” initiative focuses on reducing the highest costs for both preventive and corrective maintenance

Objective:

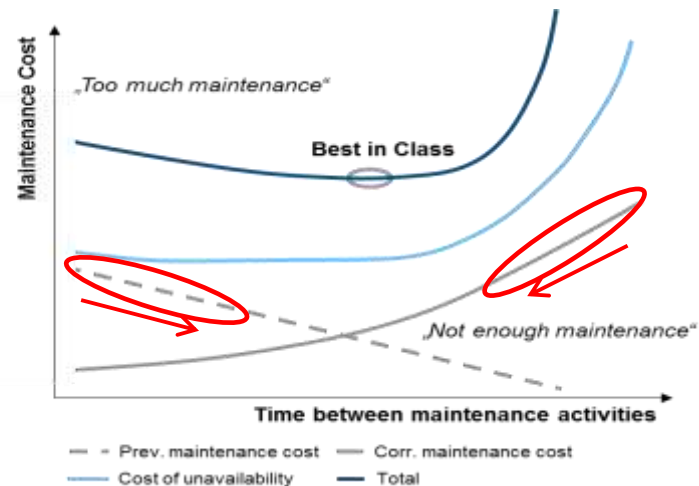
- Reduce the highest unnecessary costs for both
 - Preventive maintenance
 - Corrective maintenance

Logic:

- Identify highest historical maintenance costs for systems/aggregates that...
 - Preventive: have never/hardly caused corrective action
 - Corrective: are not maintained preventively or/and are maintained preventively but still cause corrective action
- Analyze root cause, develop and implement strategies to lower costs, e.g:
 - extend/reduce time between preventive maintenance activities
 - switch to corrective/preventive maintenance
 - Improve/develop monitoring strategies for condition based maintenance (usage of PQO and/or SPC system)
 - improve operating procedures of installation
 - consider modification of installation

Method:

- RATIO (root cause analysis)



In addition to savings on maintenance costs, we expect an even better condition of the installation. The initiative is not planned as one-off but will become part of our Eemshaven heartbeat. Shifting employees from the E&M department own the initiative, our RATIO facilitators (ambassadors) support. This way, not only will we improve on cost and performance but also further develop our continuous improvement mindset and culture.

The “Performance Killer” initiative focuses on reducing the highest “costs of unavailability”

Objective:

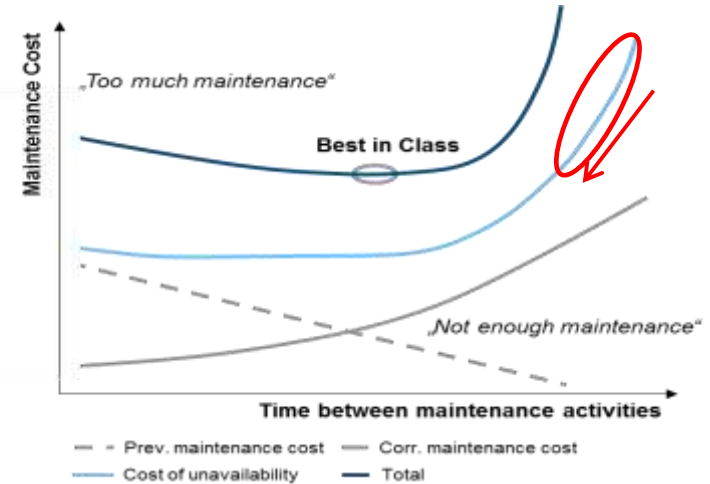
- Reduce the highest unnecessary costs of unavailability

Logic:

- Identify highest historical unavailability's (duration of unavailability x limitation of maximal output, e.g. based on ProPer)
- Screen for “unnecessary” unavailability
- Analyze root cause, develop and implement strategies to lower costs, e.g.:
 - improve operating procedures of installation
 - Improve/develop process monitoring strategies (usage of PQO and/or SPC system)
 - Train employees
 - Improve maintenance concept (see “Cost Driver” initiative)

Method:

- RATIO (root cause analysis)



Same as the “Cost Driver” initiative, this initiative is not planned as one-off but will become part of our Eemshaven heartbeat. Shifting employees from the Operations department own the initiative, our RATIO facilitators (ambassadors) support. In addition to generating a higher income due to higher availability, this way we will also further develop our continuous improvement mindset and culture.

The “Bad Actor” initiative focuses on reducing the number of M5 notifications, particularly priority 1 notifications

Objective:

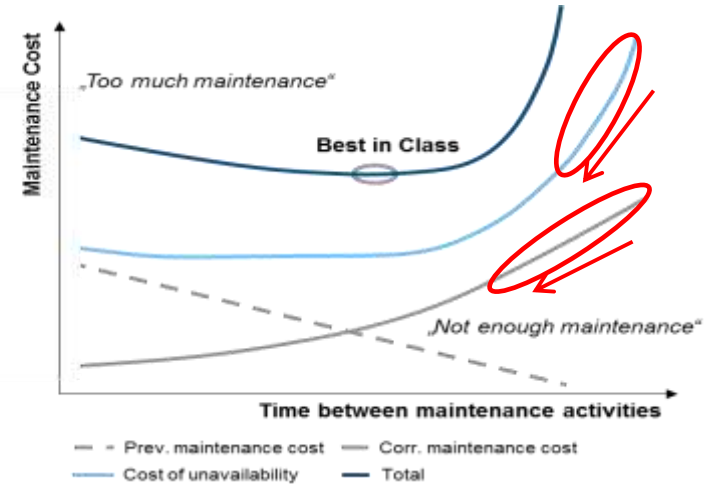
- Reduce the number of “unnecessary” M5 notifications in order to
 - Reduce maintenance costs
 - Improve on plant performance
 - Reduce interference of processes (e.g. number of work orders, planning, throughput time)
 - Enable people to transform wasted time into value adding time

Logic:

- Identify systems/aggregates with highest historical number of (priority 1) M5 notifications
- Analyze root cause, develop and implement strategies to lower number of (priority 1) notifications, e.g.:
 - improve operating procedures (see “Performance Killer” initiative)
 - Improve maintenance concept (see “Cost Driver” initiative)
 - Improve/implement usage of PQO and/or SPC system
 - consider modification of installation

Method:

- RATIO (root cause analysis)



Same as the “Cost Driver” and “Performance Killer” initiatives, this initiative is not planned as one-off but will become part of our Eemshaven heartbeat. Shifting employees from the E&M department own the initiative, our RATIO facilitators (ambassadors) support. A big surplus of this initiative is to enable employees to use their time in a planned rather than an ad-hoc way and thus creating time for value adding topics

The “SPC” initiative focuses on taking the next step towards predictive maintenance and next level plant performance

Objective:

- Expand usage of Statistical Process Control functionality in addition to well established Process Quality Optimization (PQO) tool for thermodynamic process optimization in order to
 - Improve plant performance (increase availability and efficiency)
 - Make steps towards predictive maintenance (reduce cost, reduce (unplanned) unavailability)

Logic:

- Identify KPI's that reflect
 - Condition of the thermodynamic process
 - Condition of the installation
- “Train” the SPC with historical data related to KPI's (knowledge of physical context of neural network not required)
- Automatically identify performance and plant related issues
- Where needed, analyze root cause and develop strategies and
 - Improve plant performance
 - Plan and execute maintenance

Method:

- KPI development and SR::SPC based RATIO (root cause analysis)

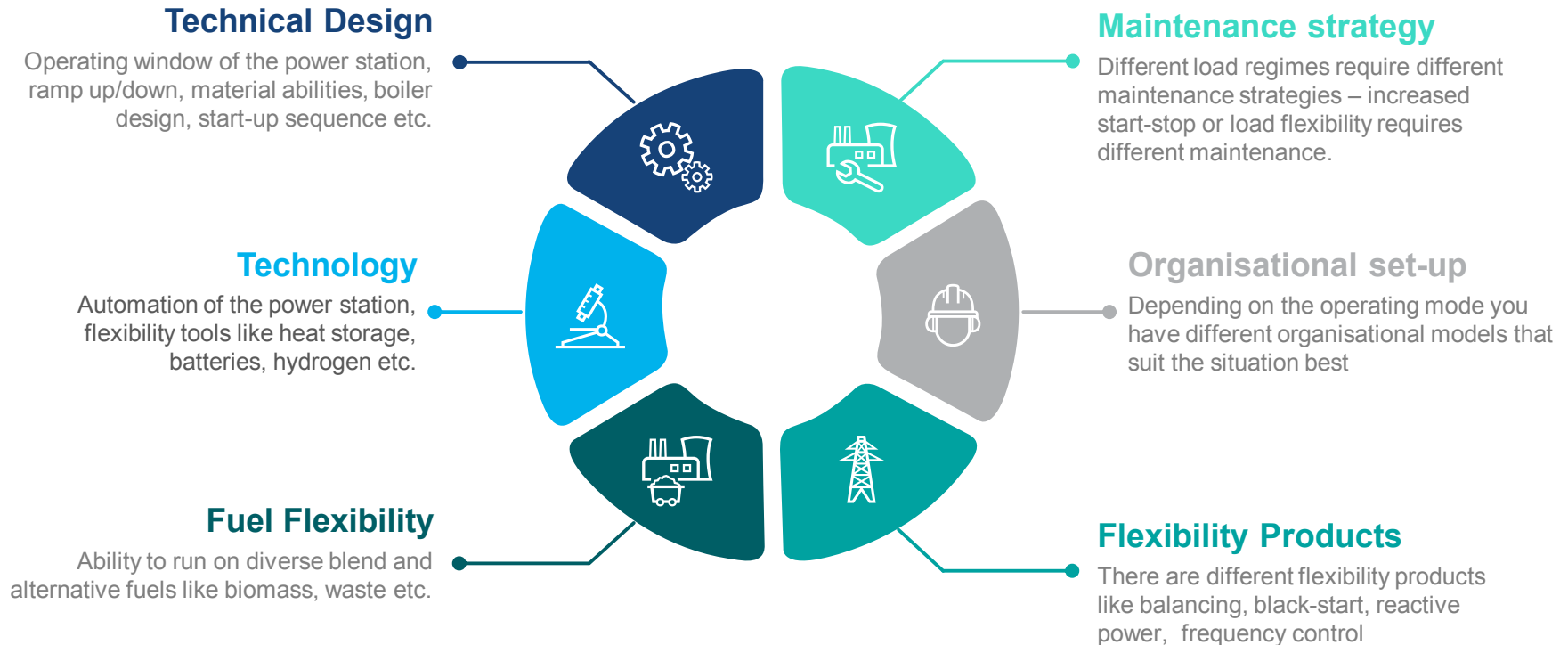
Other than pure corrective or preventive maintenance and “manual” analysis based on PQO tool only, the big advantage of SPC is that “only” knowledge of the most optimal KPI's is needed as basis for good results. Based on “supervised learning”, the system analyses interdependencies and automatically alerts the user in case of relevant deviations. This way, maintenance needs can be met more precisely.



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What is power station flexibility: many things, but above all a mind-set that we can deliver it!!



Our energy for a sustainable life

Thank you very much!

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